

**Prospective Cost of Service Study for 2002  
Detailed Variance Analysis  
2002 PCOSS vs Final 2002 Alternate Scenario**

Appendix D

	<b>Residential</b>	<b>GSS</b>	<b>GSM</b>	<b>GSL</b>	<b>S/L</b>	<b>Wpg Hydro</b>
<i>2002 Prospective Cost of Service (Previous Methodology)</i>	<b>88.4%</b>	<b>105.8%</b>	<b>107.3%</b>	<b>110.8%</b>	<b>97.6%</b>	<b>117.3%</b>
<u>Impact of Changes on RCCs due to the following variables*:</u>						
(1) HVDC (excl Dorsey) as Generation & Ancillary Services	-0.1%	0.0%	0.1%	0.2%	0.1%	0.1%
(2) Transmission 100% Demand	-1.6%	-0.5%	1.0%	4.2%	1.4%	-2.4%
(3) Transmission - Avg 12 monthly Peaks	1.7%	0.0%	-1.4%	-3.3%	1.6%	-1.1%
(4) Gen reclassification & allocation on seasonal demand	-0.1%	1.2%	2.1%	0.8%	-1.5%	-9.6%
(5) Removal of Winnipeg Hydro as a customer class	0.8%	-0.2%	-0.1%	-0.5%	0.3%	-104.3%
(6) Allocation of export revenue	7.4%	0.8%	-4.6%	-12.2%	2.4%	0.0%
<b>Total Impact on RCCs</b>	<b>8.1%</b>	<b>1.3%</b>	<b>-2.9%</b>	<b>-10.8%</b>	<b>4.3%</b>	<b>-117.3%</b>
<i>2002 Prospective Cost of Service Study - REVISED</i>	<b>96.5%</b>	<b>107.1%</b>	<b>104.4%</b>	<b>100.0%</b>	<b>101.9%</b>	<b>0.0%</b>